

NEWFIELD



November 8, 2004

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Whitney  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2-14-9-17, 4-14-9-17,  
14-9-17, 8-14-9-17, 10-14-9-17, 12-14-9-17, and 14-14-9-17.

6-

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED

NOV 10 2004

DIV. OF OIL, GAS & MINING

001

Form 3160-3  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

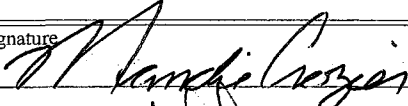
FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 20045. Lease Serial No.  
UTU-075174  
6. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA Agreement, Name and No.  
N/A8. Lease Name and Well No.  
Federal 4-14-9-179. API Well No.  
43-013-3270510. Field and Pool, or Exploratory  
Monument Butte11. Sec., T., R., M., or Blk. and Survey or Area  
NW/NW Sec. 14, T9S R17E12. County or Parish  
Duchesne13. State  
UT1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone2. Name of Operator  
Newfield Production Company3a. Address  
Route #3 Box 3630, Myton UT 840523b. Phone No. (include area code)  
(435) 646-37214. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface NW/NW 551' FNL 520' FWL 586955X 40.036687  
At proposed prod. zone 4432117Y -109.98079614. Distance in miles and direction from nearest town or post office\*  
Approximatley 16.0 miles southeast of Myton, Utah15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) Approx. 1840' f/lse, NA f/unit16. No. of Acres in lease  
720.0017. Spacing Unit dedicated to this well  
40 Acres18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. Approx. 1534'19. Proposed Depth  
5720'20. BLM/BIA Bond No. on file  
#448894421. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5138' GL22. Approximate date work will start\*  
1st Quarter 200523. Estimated duration  
Approximately seven (7) days from spud to rig release.

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
  
Title  
Regulatory SpecialistName (Printed/Typed)  
Mandie CrozierDate  
11/8/04Approved by Signature  
  
Title  
Environmental Scientist IIIName (Printed/Typed)  
BRADLEY G. HILL  
Office  
ENVIRONMENTAL SCIENTIST IIIDate  
11-16-04Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Federal Approval of this  
Action Is Necessary

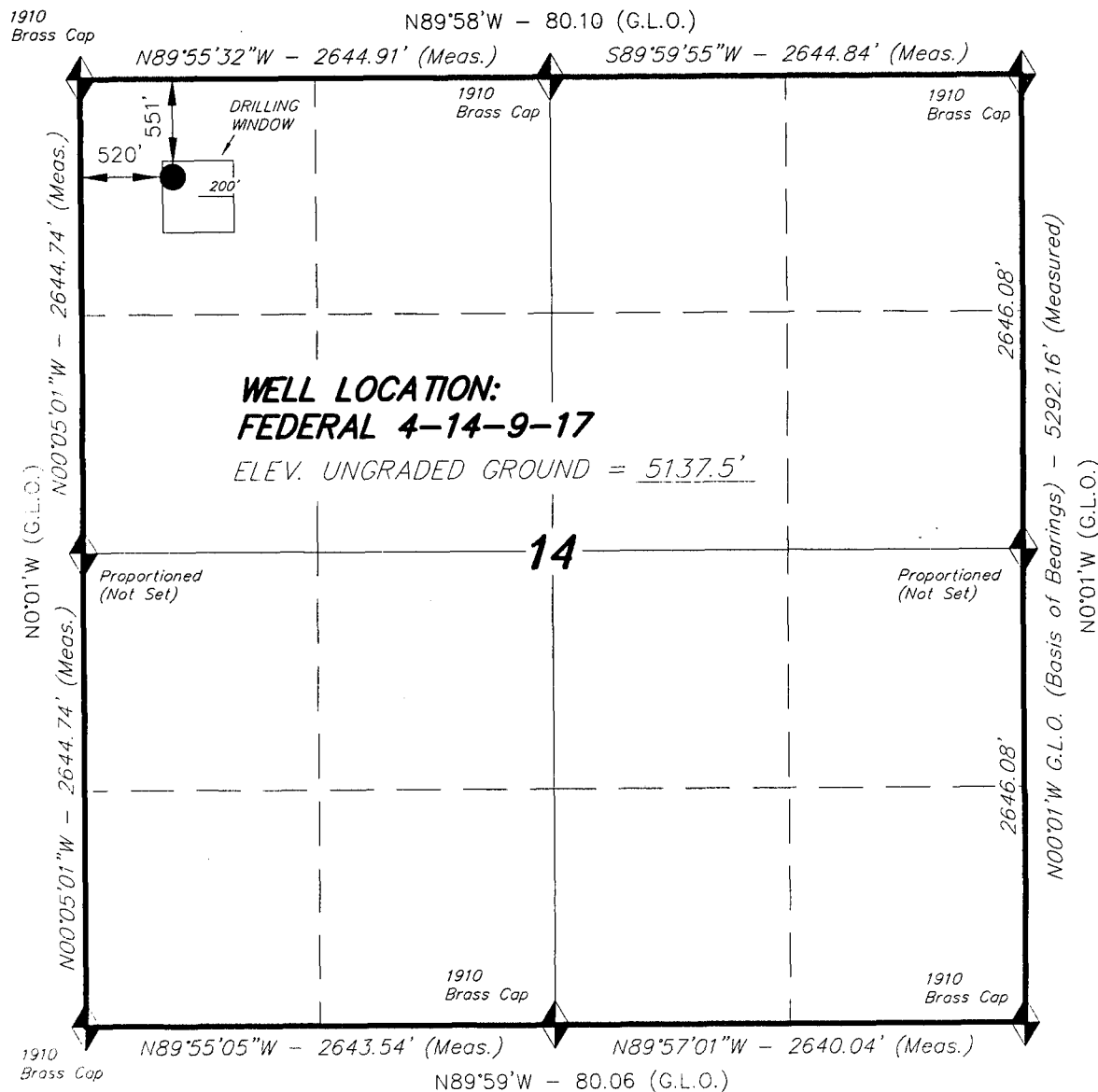
RECEIVED

NOV 10 2004

DIV. OF OIL, GAS &amp; MINING

**T9S, R17E, S.L.B.&M.**

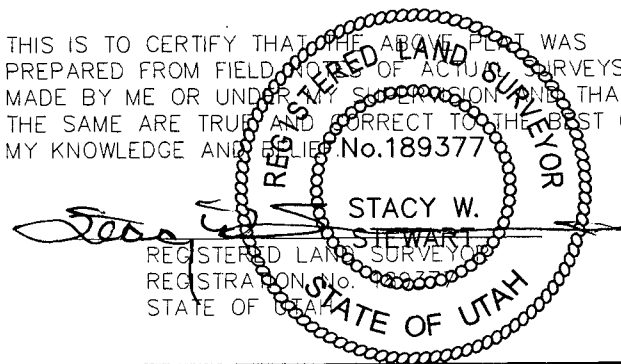
**NEWFIELD PRODUCTION COMPANY**



WELL LOCATION, FEDERAL 4-14-9-17,  
LOCATED AS SHOWN IN THE NW 1/4 NW  
1/4 OF SECTION 14, T9S, R17E,  
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 10-8-04

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY  
FEDERAL #4-14-9-17  
NW/NW SECTION 14, T9S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1945'
Wasatch	5720'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1945' – 5720' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY  
FEDERAL #4-14-9-17  
NW/NW SECTION 14, T9S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #4-14-9-17 located in the NW 1/4 NW 1/4 Section 14, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles  $\pm$  to it's junction with an existing road to the southeast; proceed southeasterly - 2.6 miles  $\pm$  to it's junction with an existing road to the south; proceed southwesterly - 0.7 miles  $\pm$  to it's junction with an existing road to the southeast; proceed southeasterly - 0.4 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed easterly along the proposed access road 1,415'  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-82, 1/12/04. Paleontological Resource Survey prepared by, Wade E. Miller, 6/28/03. See attached report cover pages, Exhibit "D".

For the Federal #4-14-9-17 Newfield Production Company requests 1,415' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,415' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

**Water Disposal**

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Threatened, Endangered, And Other Sensitive Species**

**Ferruginous Hawk:** Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30<sup>th</sup> (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

**Reserve Pit Liner**

Please refer to the Monument Butte Field SOP.

### Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Scarlet globmallow	<i>Sphaeralcea conccinea</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs/acre

### Details of the On-Site Inspection

The proposed Federal #4-14-9-17 was on-sited on 6/17/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were rainy at 60 degrees.

### 13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

#### Representative

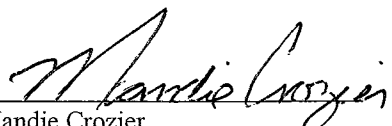
Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

#### Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #4-14-9-17 NW/NW Section 14, Township 9S, Range 17E: Lease UTU-075174 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

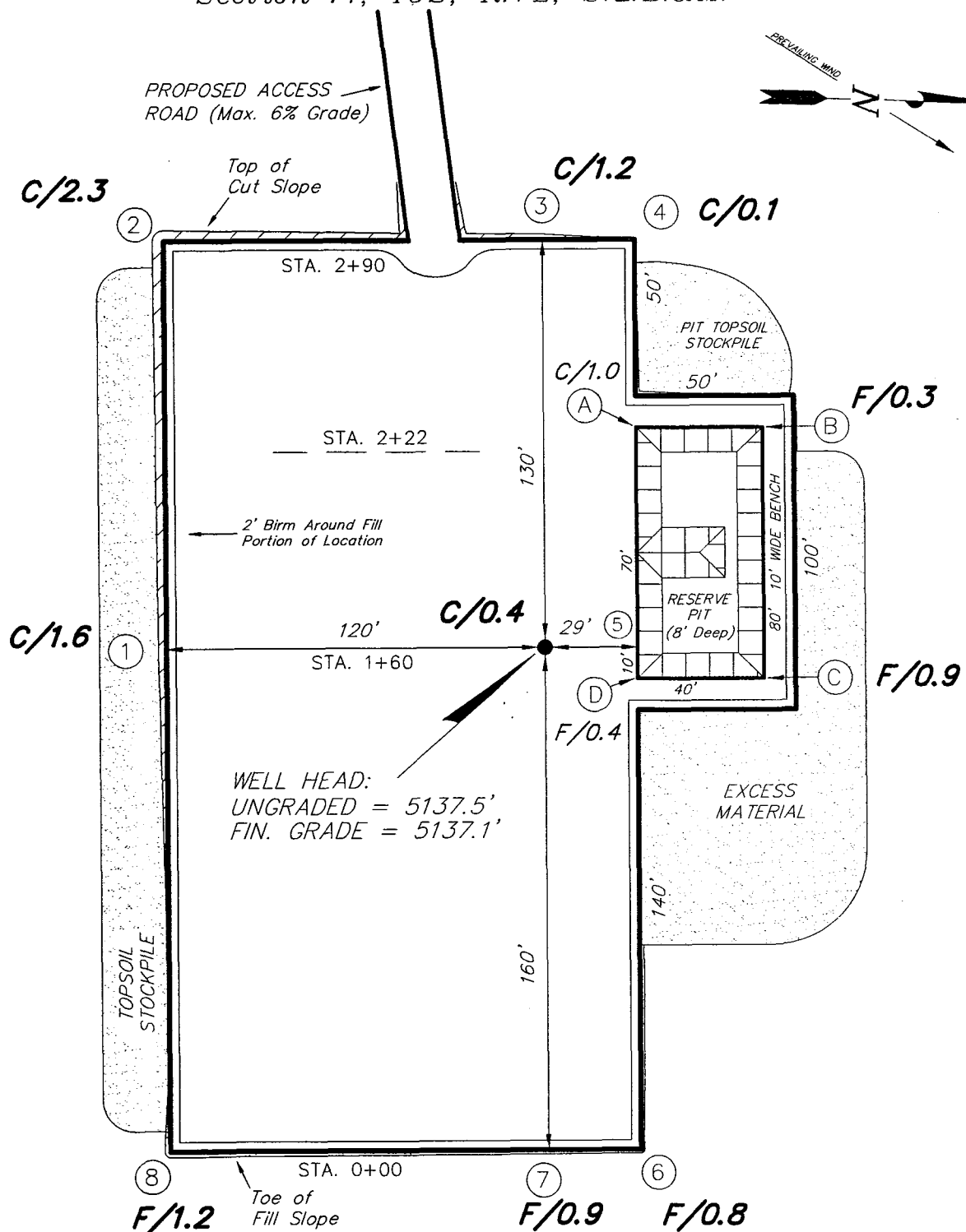
11/8/04  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD PRODUCTION COMPANY

FEDERAL 4-14-9-17

Section 14, T9S, R17E, S.L.B.&M.



## REFERENCE POINTS

210' EAST = 5134.8'  
260' EAST = 5133.4'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-8-04

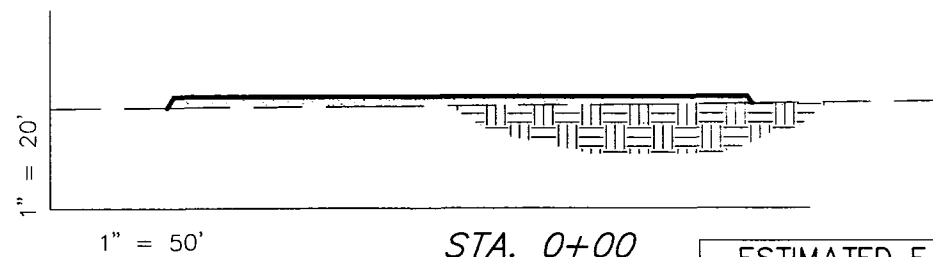
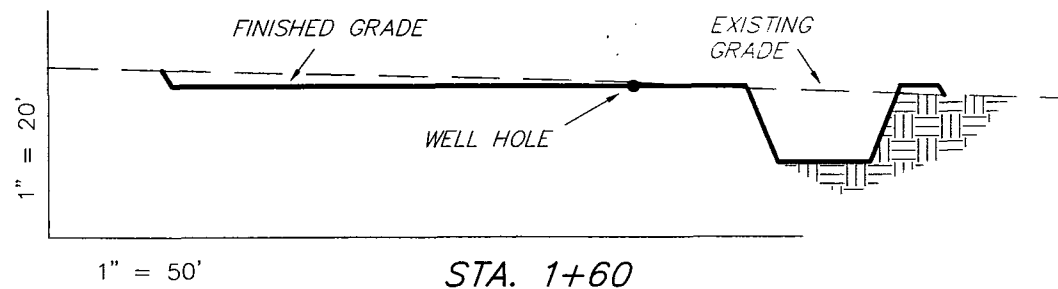
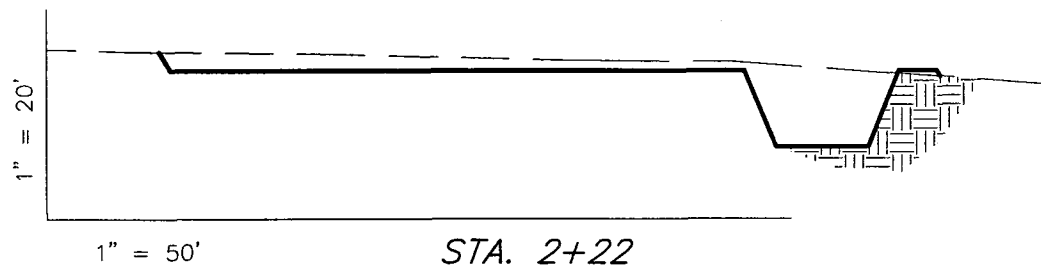
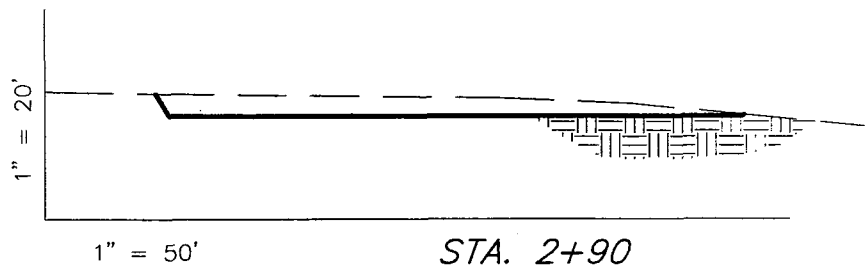
**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501



# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS

FEDERAL 4-14-9-17



NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	640	640	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,280	640	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-8-04

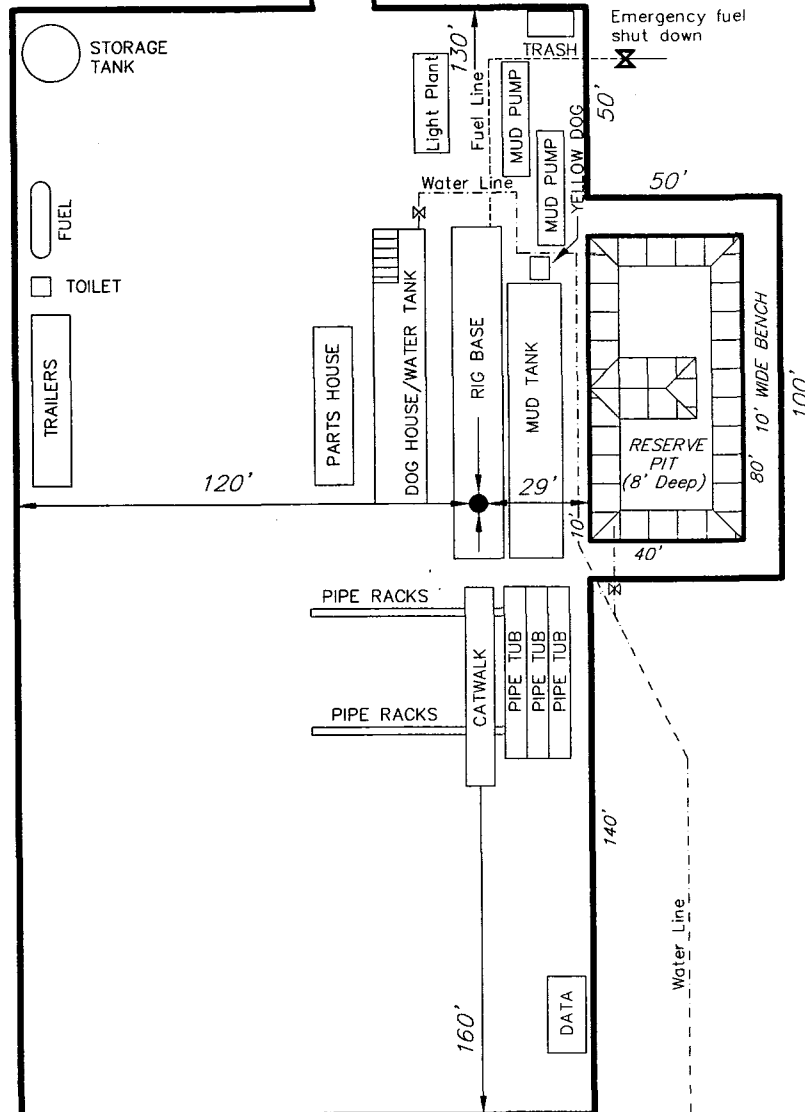
**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### FEDERAL 4-14-9-17

PROPOSED ACCESS  
ROAD (Max. 6% Grade)



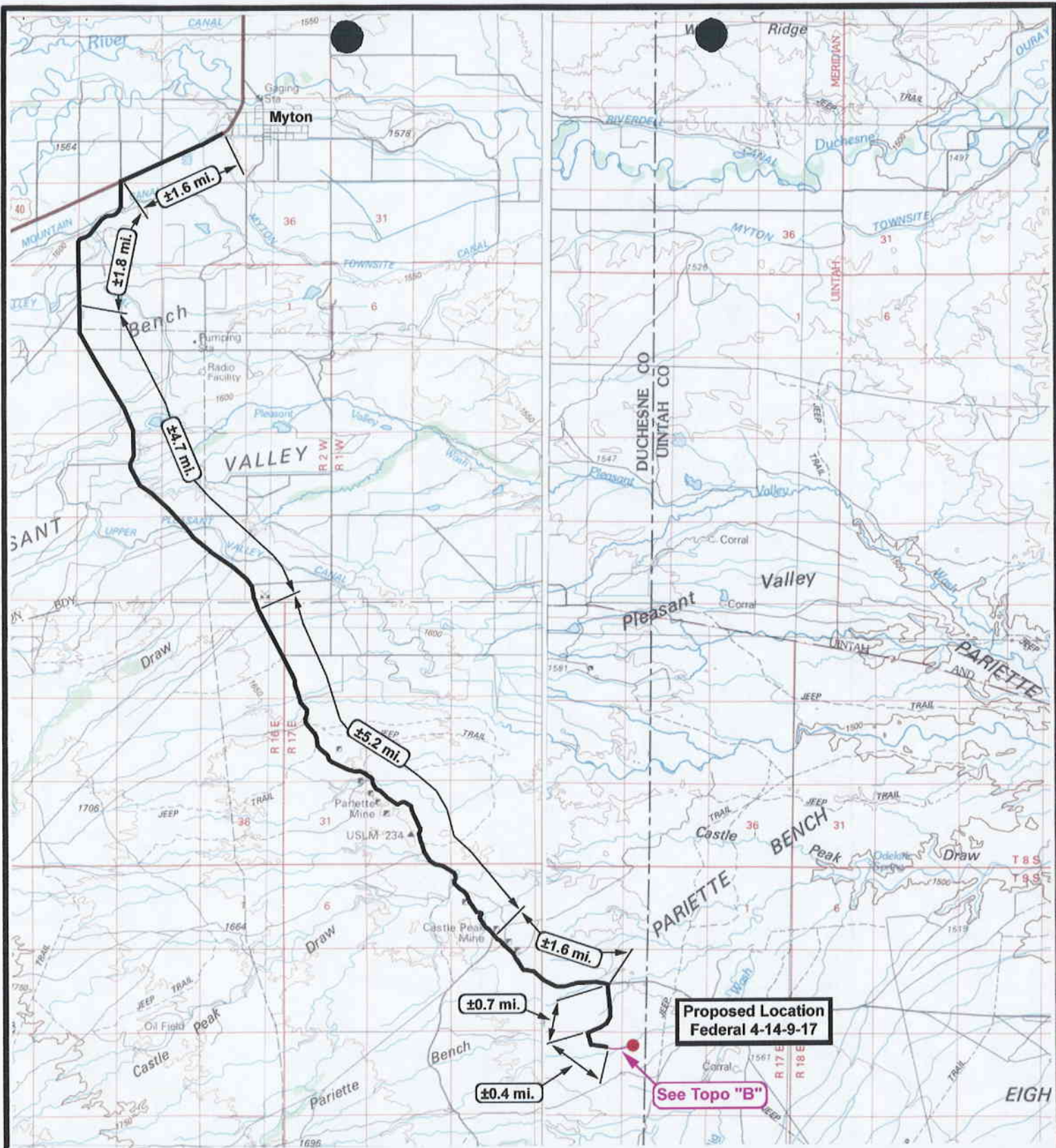
SURVEYED BY: D.J.S.




SCALE: 1" = 50'

DRAWN BY: F.T.M.

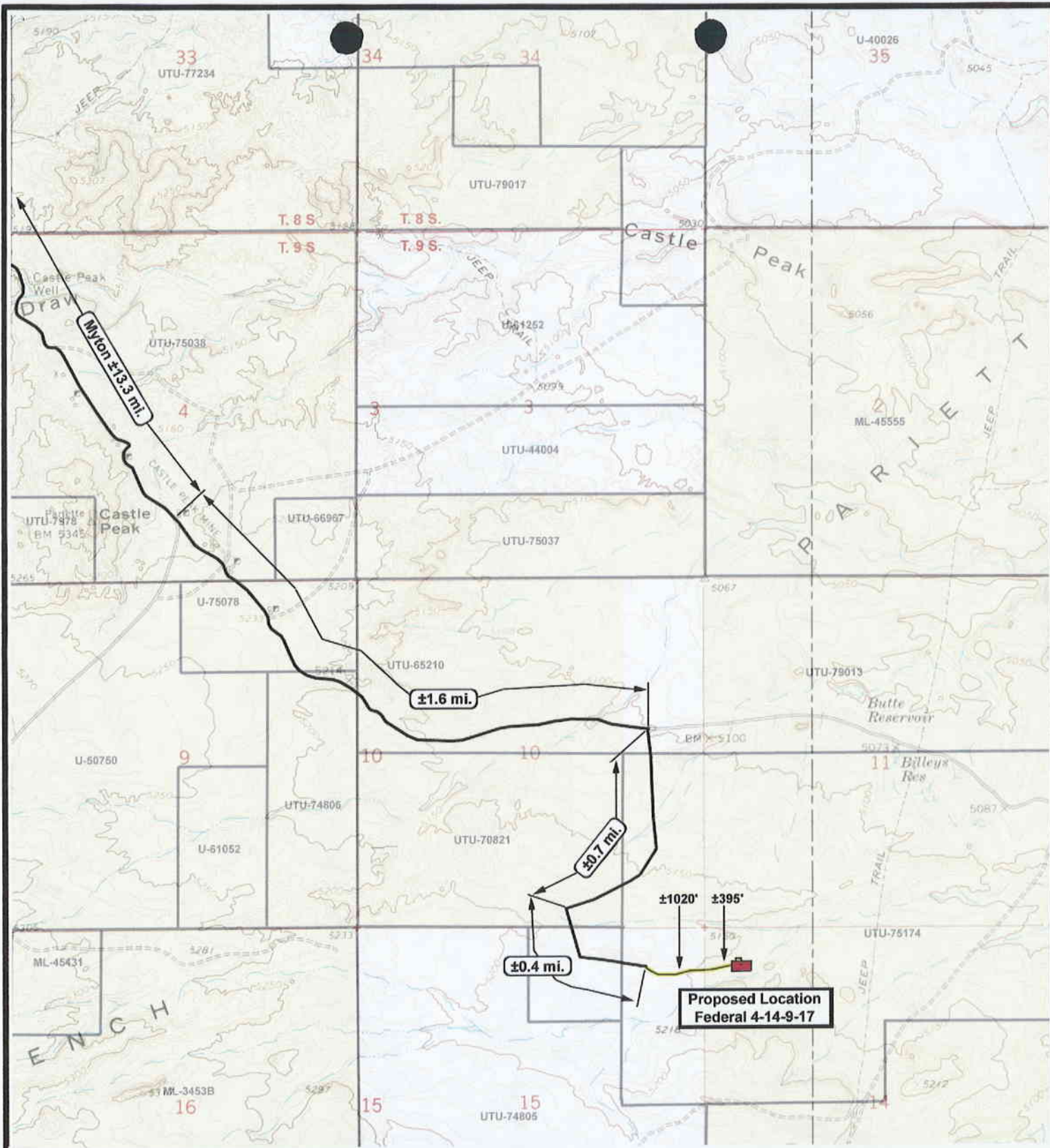
DATE: 10-8-04




**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



 <p><b>NEWFIELD</b> Exploration Company</p>		 <p><b>Tri-State</b> Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p><b>Legend</b></p> <p>Existing Road</p> <p>Proposed Access</p> <p><b>TOPOGRAPHIC MAP</b></p> <p><b>"A"</b></p>
<p><b>Federal 4-14-9-17</b> <b>SEC. 14, T9S, R17E, S.L.B.&amp;M.</b></p>		<p>SCALE: 1 = 100,000</p> <p>DRAWN BY: bgm</p> <p>DATE: 10-19-2004</p>	





 <p><b>NEWFIELD</b> Exploration Company</p>		 <p><b>Tri-State</b> Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p><b>Legend</b></p> <p>Existing Road</p> <p>Proposed Access</p>
<p><b>Federal 4-14-9-17</b> <b>SEC. 14, T9S, R17E, S.L.B.&amp;M.</b></p>		<p>SCALE: 1" = 2,000'</p> <p>DRAWN BY: bgm</p> <p>DATE: 10-19-2004</p>	<p><b>TOPOGRAPHIC MAP</b></p> <p><b>"B"</b></p>



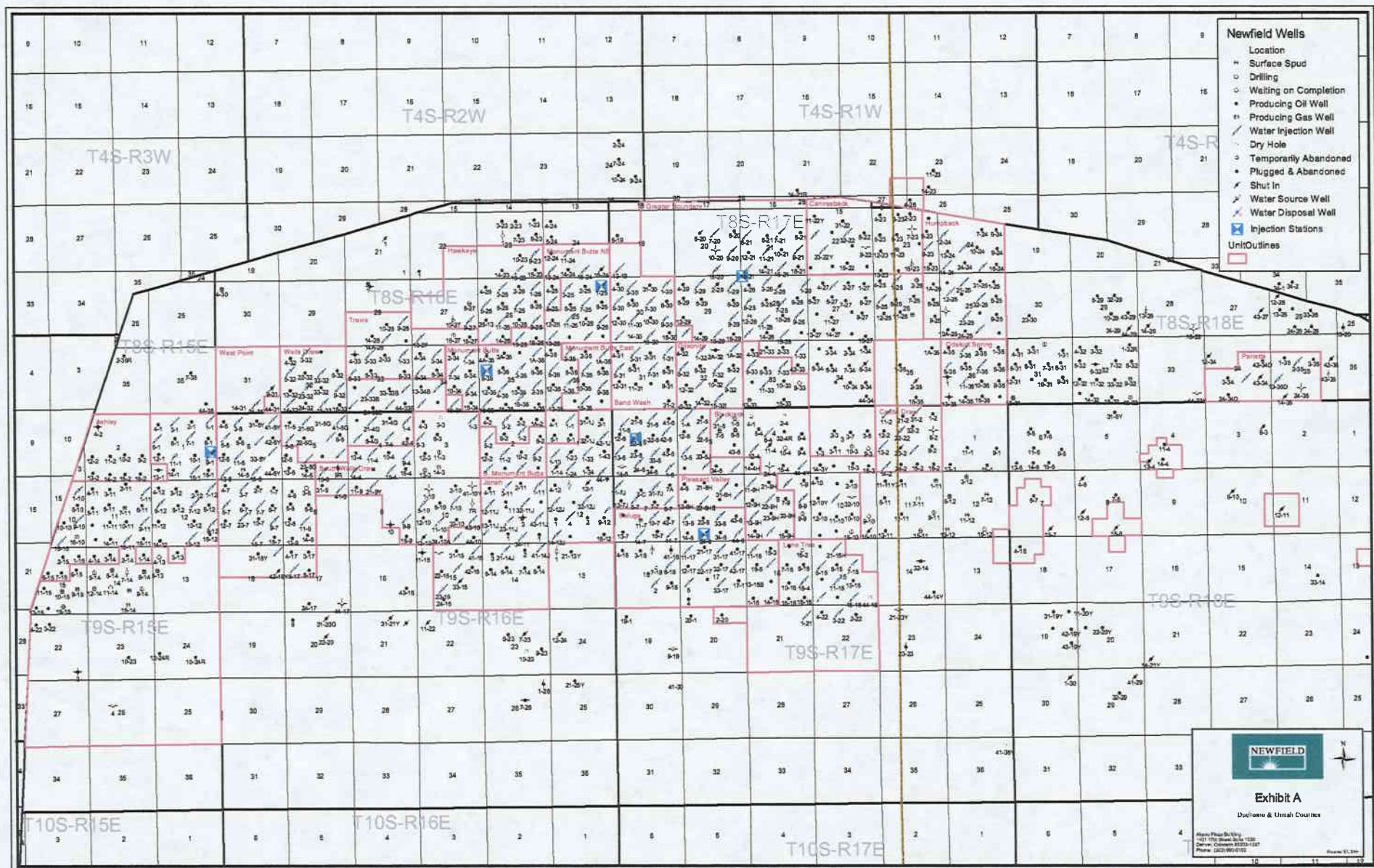
**Legend**

- Roads
- Existing Gas Line
- Proposed Gas Line

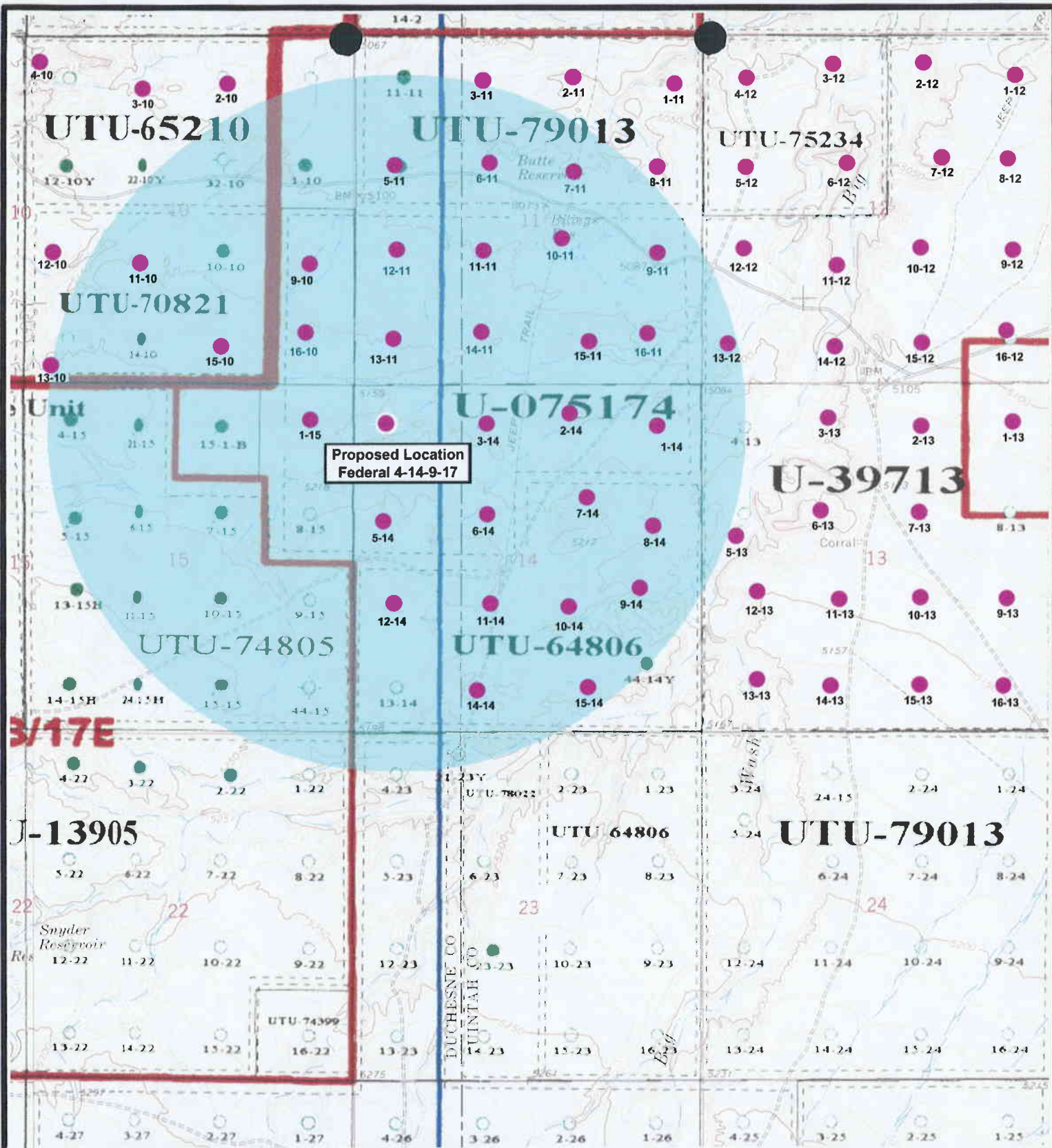
**TOPOGRAPHIC MAP**

**"C"**









**NEWFIELD**  
Exploration Company

**Federal 4-14-9-17**  
**SEC. 14, T9S, R17E, S.L.B.&M.**

**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

**SCALE: 1" = 2,000'**  
**DRAWN BY: bgm**  
**DATE: 10-20-2004**

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

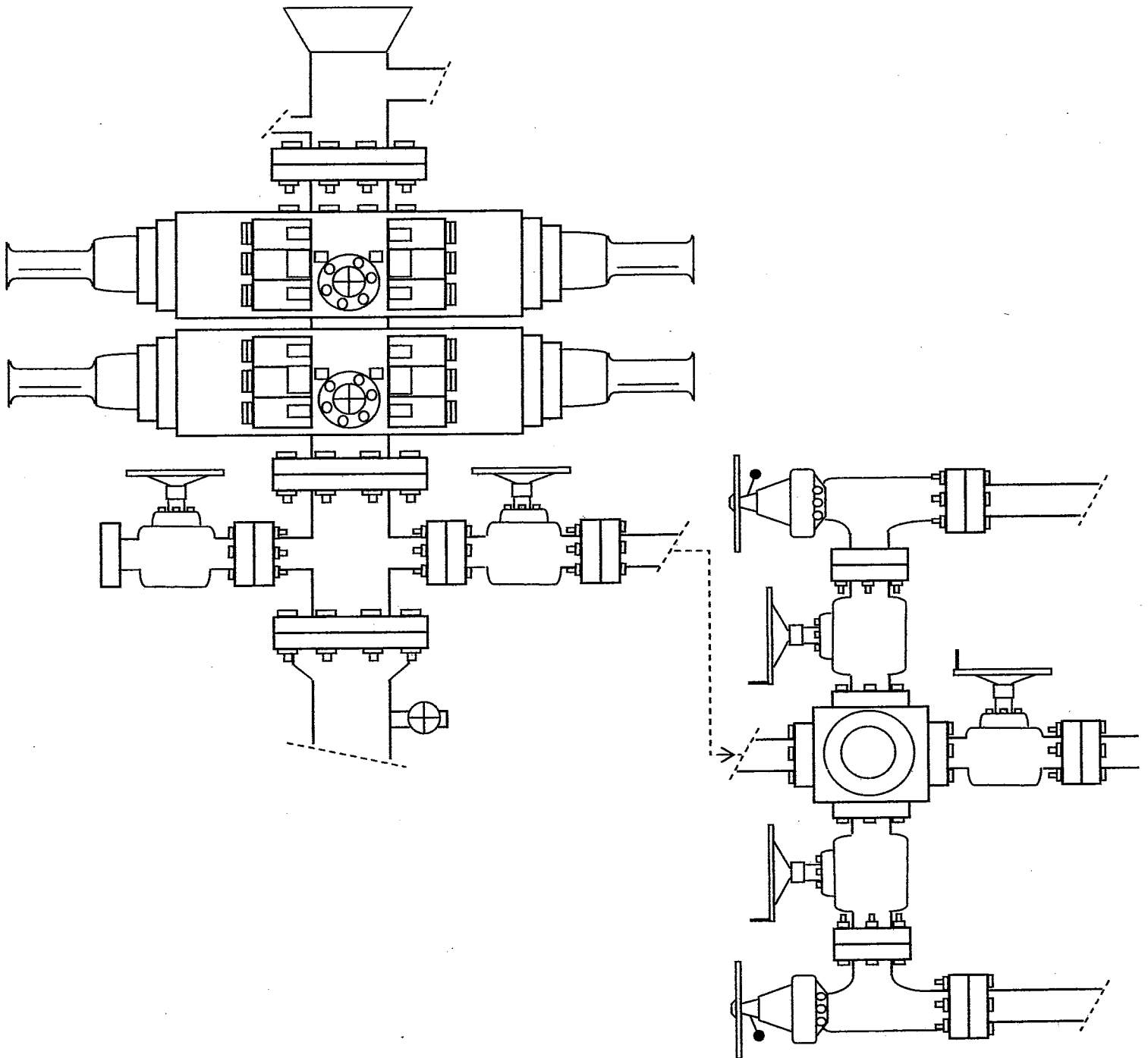


EXHIBIT C



CULTURAL RESOURCE INVENTORY OF  
INLAND PRODUCTIONS' PARCEL IN  
T 9 S, R17 E, SEC. 13, 14, 15, 23, & 24  
AND T 9 S, R 18 E, SEC. 18 & 19,  
DUCHESNE AND UTAH COUNTIES, UTAH

BY:

Katie Simon  
and  
Keith R. Montgomery

Prepared For:

Bureau of Land Management  
Vernal Field Office

Prepared Under Contract With:

Inland Production  
2507 Flintridge Place  
Fort Collins, CO 80521

Prepared By:

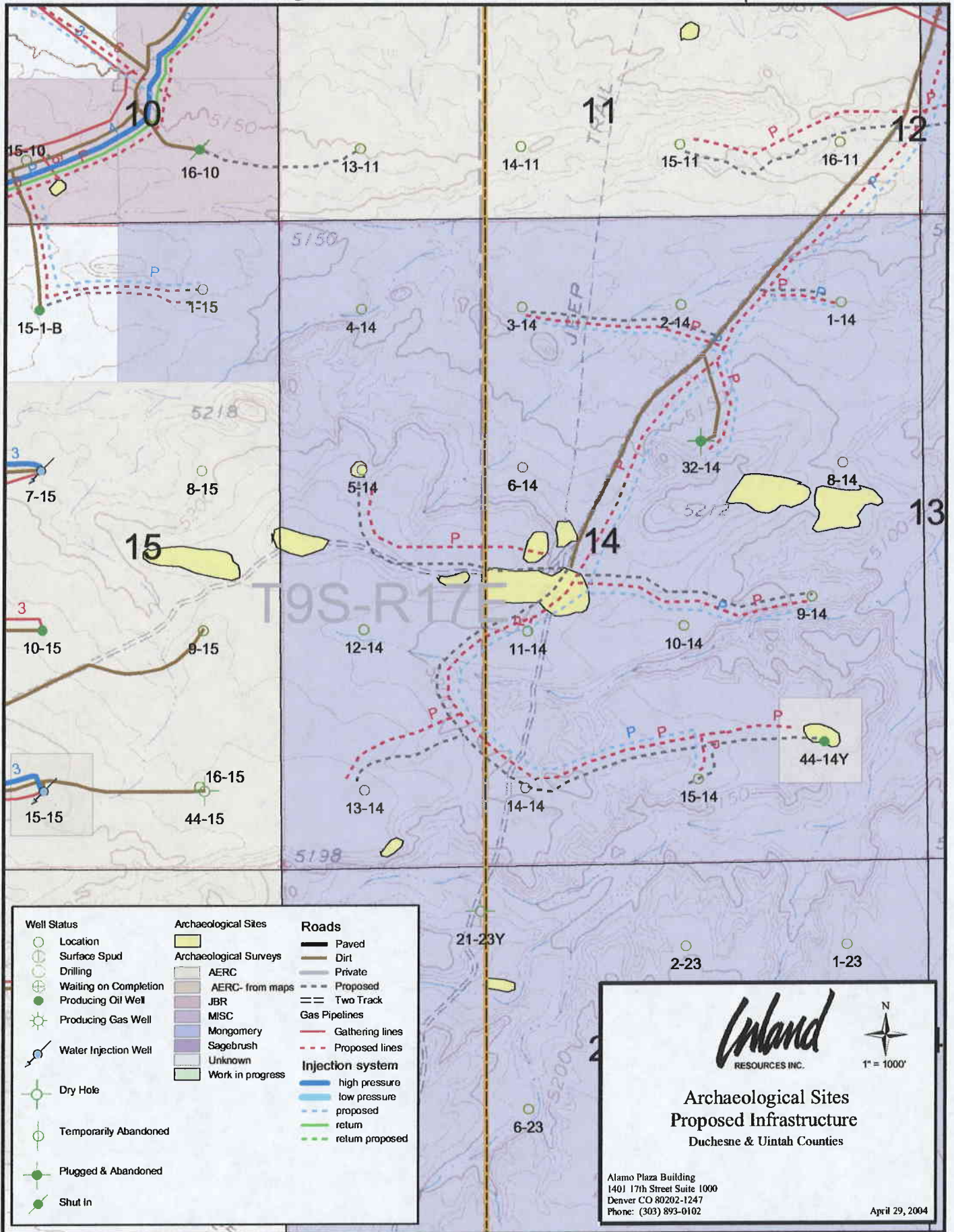
Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532

MOAC Report No. 03-82

January 12, 2004

United States Department of Interior (FLPMA)  
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-03-MQ-0750b



**INLAND RESOURCES, INC.**

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
DUCHESNE AND Uintah COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,  
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections  
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

**REPORT OF SURVEY**

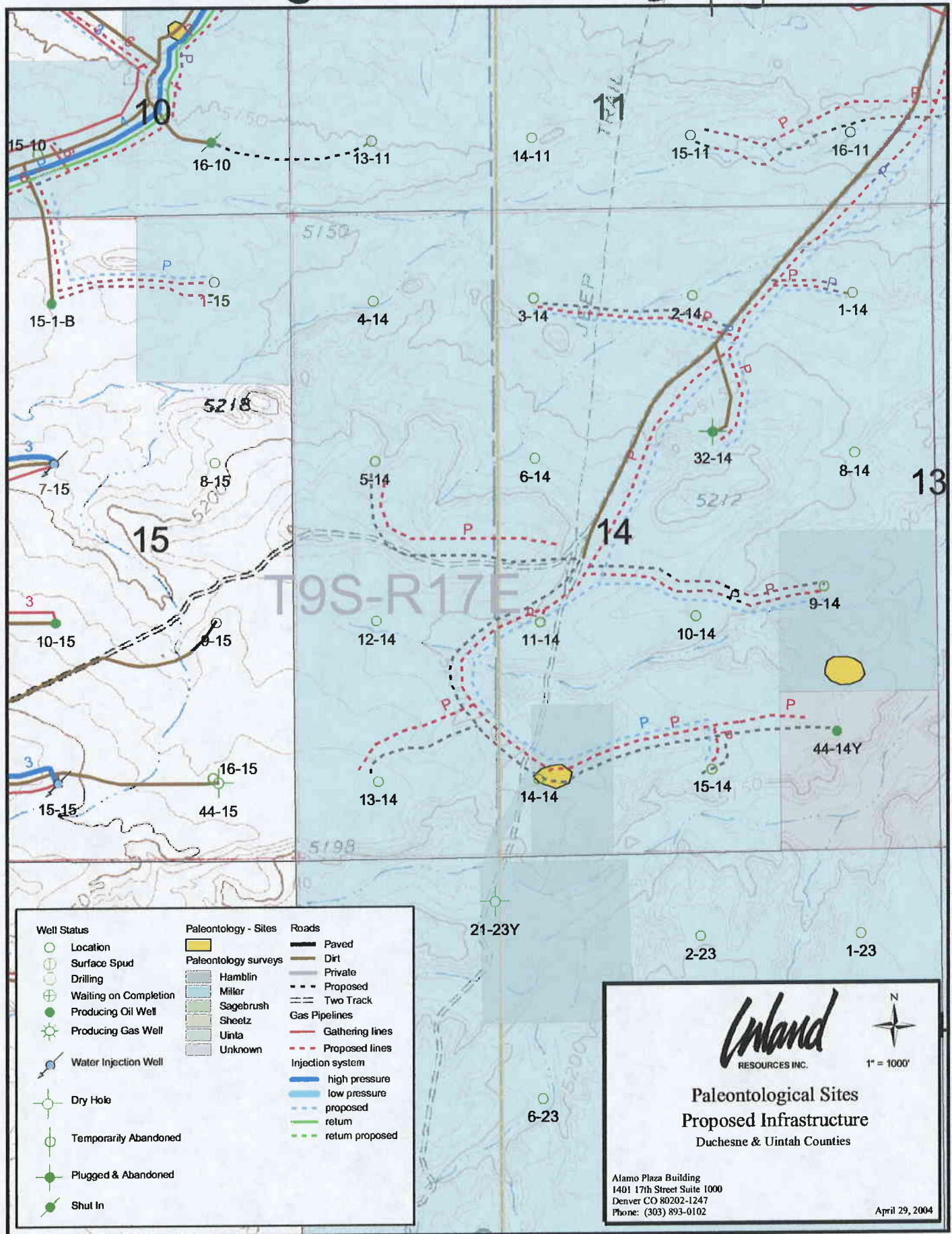
Prepared for:

**Inland Resources, Inc.**

Prepared by:

Wade E. Miller  
Consulting Paleontologist  
July 28, 2003





003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/10/2004

API NO. ASSIGNED: 43-013-32705

WELL NAME: FEDERAL 4-14-9-17

OPERATOR: NEWFIELD PRODUCTION ( N2695 )

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

## PROPOSED LOCATION:

NWNW 14 090S 170E

SURFACE: 0551 FNL 0520 FWL

BOTTOM: 0551 FNL 0520 FWL

DUCHESNE

MONUMENT BUTTE ( 105 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-075174

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.03669

LONGITUDE: -109.9808

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 4488944 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. MUNICIPAL )

☒ RDCC Review (Y/N)

(Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

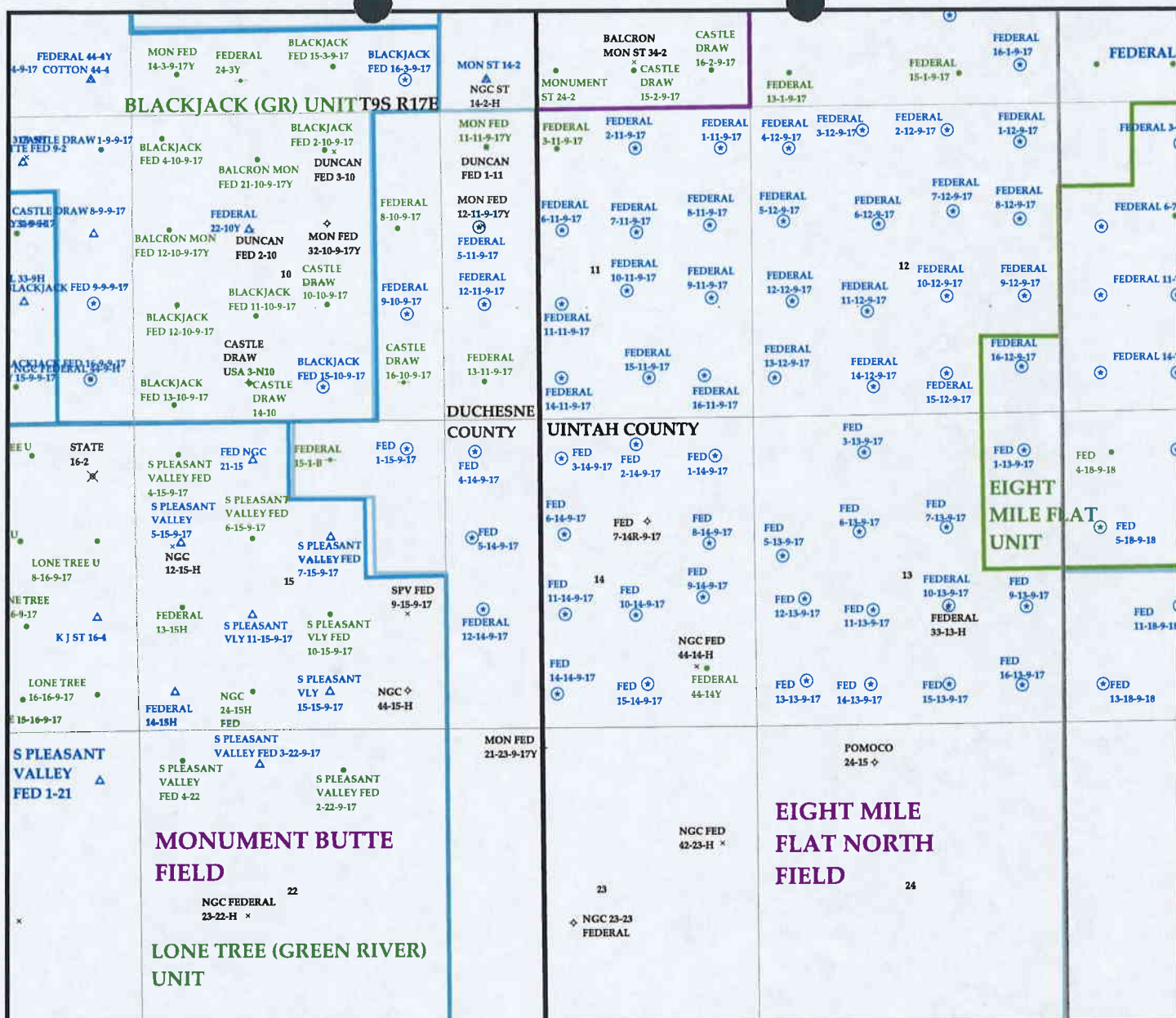
R649-3-11. Directional Drill

COMMENTS:

*See separate file*

STIPULATIONS:

*1- Federal approval  
2- Spacing 1/2 mile*



OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 14 T9S R.17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

#### Wells

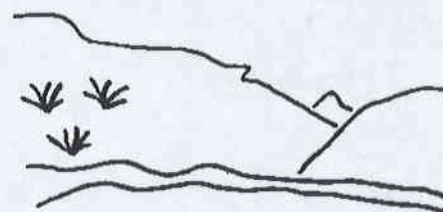
- ⊕ GAS INJECTION
- ⊗ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- ⊕ PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- ⊕ TEMP. ABANDONED
- ⊕ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 16-NOVEMBER-2004



## State of Utah

Department of  
Natural ResourcesROBERT L. MORGAN  
*Executive Director*Division of  
Oil, Gas & MiningLOWELL P. BRAXTON  
*Division Director*OLENE S. WALKER  
*Governor*GAYLE F. McKEACHNIE  
*Lieutenant Governor*

November 16, 2004

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052Re: Federal 4-14-9-17 Well, 551' FNL, 520' FWL, NW NW, Sec. 14, T. 9 South,  
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32705.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".  
(for) John R. Baza  
Associate Directorpab  
Enclosurescc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: Newfield Production Company  
Well Name & Number Federal 4-14-9-17  
API Number: 43-013-32705  
Lease: UTU-075174

Location: NW NW                      Sec. 14              T. 9 South                      R. 17 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



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NOV 10 2004

BLM VERNAL, UTAH

005

Form 3160-3  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 20045. Lease Serial No.  
UTU-0751746. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA Agreement, Name and No.  
N/A8. Lease Name and Well No.  
Federal 4-14-9-179 API Well No.  
43-013-3270510. Field and Pool, or Exploratory  
Monument Butte11. Sec., T., R., M., or Blk. and Survey or Area  
NW/NW Sec. 14, T9S R17E1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone2. Name of Operator  
Newfield Production Company3a. Address  
Route #3 Box 3630, Myton UT 840523b. Phone No. (include area code)  
(435) 646-37214. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NW/NW 551' FNL 520' FWL  
At proposed prod. zone14. Distance in miles and direction from nearest town or post office\*  
Approximatley 16.0 miles southeast of Myton, Utah12. County or Parish  
Duchesne13. State  
UT15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) Approx. 1840' f/lease, NA f/unit16. No. of Acres in lease  
720.0017. Spacing Unit dedicated to this well  
40 Acres18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. Approx. 1534'19. Proposed Depth  
5720'20. BLM/BIA Bond No. on file  
#448894421. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5138' GL22. Approximate date work will start\*  
1st Quarter 200523. Estimated duration  
Approximately seven (7) days from spud to rig release.

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
*Mandie Crozier*Name (Printed/Typed)  
Mandie CrozierDate  
11/8/04Title  
Regulatory SpecialistApproved by (Signature)  
*Ronald B. Cleaver*

Name (Printed/Typed)

Date  
04/01/2005Title  
OfficeApplication approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

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APR 05 2005

DIV. OF OIL, GAS &amp; MINING

4006M  
05JMO191A

NO NO S

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company

Well Name & Number: Federal 4-14-9-17

API Number: 43-013-32705

Lease Number: U-75174

Location: NWNW Sec. 14 T.9S R. 17E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well  
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Newfield Production Company

API Number: 43-013-32705

Well Name & Number: Federal 4-14-9-17

Lease Number: U-075174

Location: NWNW Sec. 14 T. 9 S. R. 17 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 11-10-04

-None

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 4-14-9-17

Api No: 43-013-32705 Lease Type: FEDERAL

Section 14 Township 09S Range 17E County DUCHESNE

Drilling Contractor NSD RIG # NS#1

### **SPUDDED:**

Date 11/02/05

Time 2:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 11/03/2005 Signed CHD

RECEIVED

NOV 02 2005

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15020	43-013-32653	FEDERAL 10-13-9-16	NWSE	13	9S	16E	DUCHESNE	10/26/05	11/3/05
WELL COMMENTS: GRV - J											
A	99999	15021	43-047-36080	FEDERAL 16-35-8-17	SESE	35	8S	17E	UINTAH	10/27/05	11/3/05
WELL COMMENTS: GRV - J											
B	99999	14844	43-013-32596	FEDERAL 1-15-9-17	NENE	15	9S	17E	DUCHESNE	10/31/05	11/3/05
WELL COMMENTS: GRV - J											
A	99999	15022	43-013-32652	FEDERAL 11-13-9-16	NESW	13	9S	16E	DUCHESNE	10/31/05	11/3/05
WELL COMMENTS: GRV - J											
A	99999	15023	43-047-36076	FEDERAL 8-35-8-17	SENE	35	8S	17E	UINTAH	11/02/05	11/3/05
WELL COMMENTS: GRV - J											
B	99999	14844	43-013-32705	FEDERAL 4-14-9-17	NWNW	14	9S	17E	DUCHESNE	11/02/05	11/3/05
WELL COMMENTS: GRV - J											

ACTION CODES: See instructions on back of form

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity group or well group
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*Kim Kettle*  
Signature

Kim Kettle

Production Clerk  
Title

November 2, 2005  
Date

11/02/2005 13:09

4355463031

INLAND

PAGE 02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

551 FNL 520 FWL

NW/NW Section 14 T9S R17E

5. Lease Serial No.

UTU075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

SUNDANCE UNIT

8. Well Name and No.

FEDERAL 4-14-9-17

9. API Well No.

4301332705

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

12/14/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the Department of the Interior of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**DEC 15 2005**  
**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU075174
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. SUNDANCE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 551 FNL 520 FWL NW/NW Section 14 T9S R17E		8. Well Name and No. FEDERAL 4-14-9-17
		9. API Well No. 4301332705
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Federal Approval Of This  
Action Is Necessary

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 12/14/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

DEC 15 2005

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(Instructions on reverse)

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
551 FNL 520 FWL  
NW/NW Section 14 T9S R17E

5. Lease Serial No.

UTU075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
SUNDANCE UNIT

8. Well Name and No.

FEDERAL 4-14-9-17

9. API Well No.

4301332705

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 11/29/05 - 12/13/05

Subject well had completion procedures initiated in the Green River formation on 11-29-05 without the use of a service rig over the well. A cement bond log was run and a total of two Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5336'-5340'); Stage #2 (5277'-5297'), (4873'-4881'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 12-12-2005. Bridge plugs were drilled out and well was cleaned to 5601'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12-13-2005.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Lana Nebeker

Signature

Title

Production Clerk

Date

12/21/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on reverse)

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DEC 22 2005

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

SUNDANCE UNIT

8. Well Name and No.

FEDERAL 4-14-9-17

9. API Well No.

4301332705

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

551 FNL 520 FWL

NW/NW Section 14 T9S R17E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/2/05 MIRU NDSI NS # 1. Spud well @ 2:00 PM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 318.02 KB. On 11/7/05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

11/09/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on reverse)

**RECEIVED**  
**NOV 16 2005**  
**DIV. OF OIL, GAS & MINING**

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 318.02

LAST CASING 8 5/8" SET AT 318'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD.DRILLER 320' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company  
 WELL Federal 4-14-9-17  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Shoe Joint 38.35'						
		WHI - 92 csg head			8rd	A	0.95	
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	307.12	
		<b>GUIDE</b> shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			308.02
TOTAL LENGTH OF STRING			308.02	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			<b>318.02</b>
TOTAL			306.17	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			306.17	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.			Spud	11/2/2005	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE				11/3/2005	Bbls CMT CIRC TO SURFACE			4 bbls
BEGIN CIRC				11/7/2005	RECIPROCATED PIPE FOR			N/A
BEGIN PUMP CMT				11/7/2005				
BEGIN DSPL. CMT				11/7/2005	BUMPED PLUG TO			670 PSI
PLUG DOWN				11/7/2005				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Justin Crum DATE 11/7/2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
551 FNL 520 FWL  
NW/NW Section 14 T9S R17E

5. Lease Serial No.

UTU075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

SUNDANCE UNIT

8. Well Name and No.

FEDERAL 4-14-9-17

9. API Well No.

4301332705

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/11/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5660'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 128 jt's of 5.5 J-55, 15.5# csgn. Set @ 5646' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 4 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 84,000 #'s tension. Release rig @ 8:30 AM on 11/14/05.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Justin Crum

Signature

Title

Drilling Foreman

Date

11/19/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**

**NOV 25 2005**

DIV. OF OIL, GAS & MINING

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5646.11

Flt cllr @ 5603.11

LAST CASING 8 5/8" SET AT 318'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Federal 4-14-9-17

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # NDSI Rig # 1

TD DRILLER 5660' Loggers TD 5664'

HOLE SIZE 7 7/8"

## LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	5.85 @ 3747.53					
127	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5588.51
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.35
		<b>GUIDE</b> shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5648.11
TOTAL LENGTH OF STRING		5648.11	128	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		221.73	5	CASING SET DEPTH			<b>5646.11</b>
TOTAL		<b>5854.59</b>	133	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5854.59	133				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		11/15/2005	1:00 AM	GOOD CIRC THRU JOB B <u>Yes</u>			
CSG. IN HOLE		11/15/2005	4:00 AM	Bbls CMT CIRC TO SURFACE <u>48813</u>			
BEGIN CIRC		11/15/2005	4:00 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		11/15/2005	6:00 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		11/15/2005	7:25 AM	BUMPED PLUG TO _____ PSI			
PLUG DOWN		11/15/2005	7:45				

CEMENT USED		CEMENT COMPANY- <b>B. J.</b>	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake	
		mixed @ 11.0 ppg W / 3.43 cf/sk yield	
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.			

COMPANY REPRESENTATIVE Justin Crum

DATE 11/15/2005

**RECEIVED**

**NOV 25 2005**

DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 551' FNL & 520' FWL (NW/NW) Sec. 14, T9S, R17E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32705 DATE ISSUED 11/16/04

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 11/2/05 16. DATE T.D. REACHED 11/14/05 17. DATE COMPL. (Ready to prod.) 12/13/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5138' GL 5150' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5660' 21. PLUG BACK T.D., MD & TVD 5601' 22. IF MULTIPLE COMPLEMENTS HOW MANY\* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* Green River 4873'-5340'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

25. WAS DIRECTIONAL SURVEY MADE No  
27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	318'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5646'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5432'	TA @ 5330'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP1&2) 5277'-97', 5336'-40'	.46"	4/96
(A1) 4873'-4881'	.46"	4/32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5277'-5340'	Frac w/ 80,741# 20/40 sand in 605 bbls fluid
4873'-4881'	Frac w/ 56,819# 20/40 sand in 463 bbls fluid

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
12/13/05		2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump					PRODUCING	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL/S	GAS--MCF	WATER--BBL	GAS-OIL RATIO
30 day ave				----->	29	1	58	34
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
			----->				RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*  
Mineral Engineer

Regulatory Specialist

DIV. OF OIL, GAS & MINING  
1/17/2006

RECEIVED  
JAN 20 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 4-14-9-17	Garden Gulch Mkr	3448'	
				Garden Gulch 1	3634'	
				Garden Gulch 2	3749'	
				Point 3 Mkr	4002'	
				X Mkr	4246'	
				Y-Mkr	4281'	
				Douglas Creek Mkr	4408'	
				BiCarbonate Mkr	4641'	
				B Limestone Mkr	4762'	
				Castle Peak	5220'	
				Basal Carbonate	5630'	
				Total Depth (LOGGERS)	5664'	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-075174
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> FEDERAL 4-14-9-17
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0551 FNL 0520 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 09.0S Range: 17.0E Meridian: S		<b>9. API NUMBER:</b> 43013327050000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/11/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="New Perforations"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The subject well has been converted from a producing oil well to an injection well on 07/09/2013. New interval added: 4488-4498' 3JSPF. Initial MIT on the above listed well. On 07/11/2013 the casing was pressured up to 1840 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10049		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> July 22, 2013		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/22/2013	

# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 7 / 11 / 2013  
Test conducted by: Brandon Curry  
Others present: \_\_\_\_\_

Well Name: <u>Federal 4-14-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>4</u>	Sec: <u>14</u>	T <u>9</u> N <u>10</u> R <u>12</u> B/W County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>Newfield Exploration</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No  
Initial test for permit? ☒ Yes ☐ No  
Test after well rework? ☐ Yes ☒ No  
Well injecting during test? ☐ Yes ☒ No If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: 0/50 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING</b>	<b>PRESSURE</b>		
Initial Pressure	<u>50</u> psig	psig	psig
End of test pressure	<u>50</u> psig	psig	psig
<b>CASING / TUBING</b>	<b>ANNULUS PRESSURE</b>		
0 minutes	<u>1840</u> psig	psig	psig
5 minutes	<u>1840</u> psig	psig	psig
10 minutes	<u>1840</u> psig	psig	psig
15 minutes	<u>1840</u> psig	psig	psig
20 minutes	<u>1840</u> psig	psig	psig
25 minutes	<u>1840</u> psig	psig	psig
30 minutes	<u>1840</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

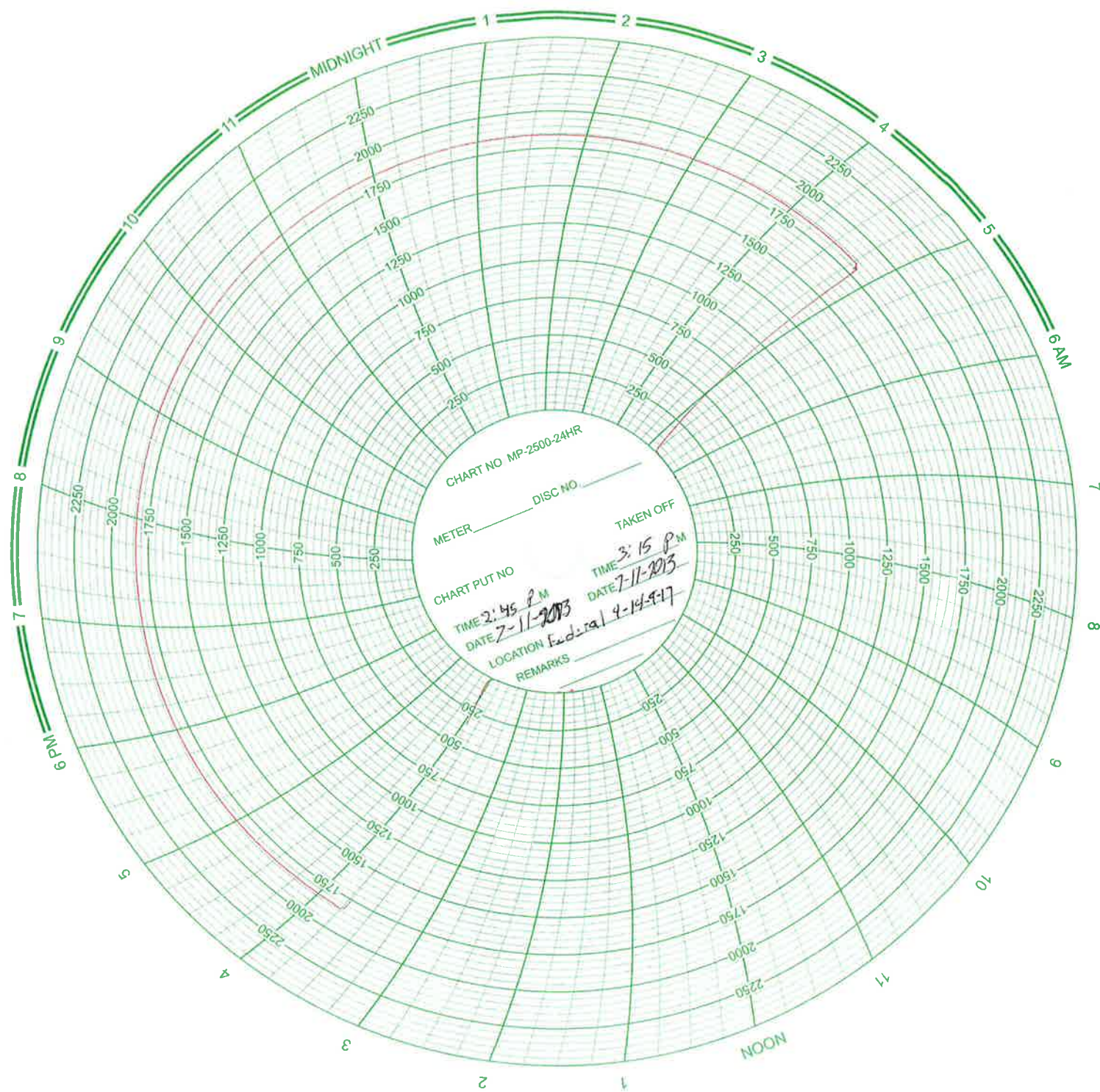
Does the annulus pressure build back up after the test? ☐ Yes ☐ No

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_





## Daily Activity Report

Format For Sundry  
**FEDERAL 4-14-9-17**  
**5/1/2013 To 9/30/2013**

**7/7/2013 Day: 1**

**Conversion**

WWS #5 on 7/7/2013 - MIRUSU. LD rod string. - MIRUSU. Pump 40 bbls down csg. RD pumping unit. Unseat rod pump. Flush tbwg w/ 35 bbls water. Re-seat rod pump. Fill tbgw/ 12 BW & pressure test tbg to 3000 psi. LD rod string as follows: 1- 30' X 1-1/2" polished rod, 1- 2,6,8' X 3/4" pony rods, 99- 3/4" guided rods, 98- 3/4" plain rods, 6- 1-1/2" weight rods & 6- stablizer sub. LD rod pump. SWIFN. - MIRUSU. Pump 40 bbls down csg. RD pumping unit. Unseat rod pump. Flush tbg w/ 35 bbls water. Re-seat rod pump. Fill tbgw/ 12 BW & pressure test tbg to 3000 psi. LD rod string as follows: 1- 30' X 1-1/2" polished rod, 1- 2,6,8' X 3/4" pony rods, 99- 3/4" guided rods, 98- 3/4" plain rods, 6- 1-1/2" weight rods & 6- stablizer sub. LD rod pump. SWIFN. - MIRUSU. Pump 40 bbls down csg. RD pumping unit. Unseat rod pump. Flush tbg w/ 35 bbls water. Re-seat rod pump. Fill tbgw/ 12 BW & pressure test tbg to 3000 psi. LD rod string as follows: 1- 30' X 1-1/2" polished rod, 1- 2,6,8' X 3/4" pony rods, 99- 3/4" guided rods, 98- 3/4" plain rods, 6- 1-1/2" weight rods & 6- stablizer sub. LD rod pump.

SWIFN. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$5,650

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**7/9/2013 Day: 2**

**Conversion**

WWS #5 on 7/9/2013 - TOOH w/ production tbg. Perforate D2 sands @ 4488-98'. PU frac tools & tbg. Breakdown new perfs. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOOH w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOOH w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - RD BH frac equipment. Open well for flowback @ 9:30 am @ approx 3 BPM. Recovered 165 bbls water. Release Pkr & circulate well clean. TIH w/ tbg & tag fill @ 4550'. Clean out 10' of fill to RBP @ 4560'. Circulate well clean. Latch onto & release RBP. TOOH, LD 145- jts 2-7/8" L-80 6.5# 8rd EUE tbg & completion tools. Flushed tbg w/ 25 bbls water during TOOH. PU BHA & TIH w/ tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55

4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 80- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. - RD BH frac equipment. Open well for flowback @ 9:30 am @ approx 3 BPM. Recovered 165 bbls water. Release Pkr & circulate well clean. TIH w/ tbg & tag fill @ 4550'. Clean out 10' of fill to RBP @ 4560'. Circulate well clean. Latch onto & release RBP. TOO, LD 145- jts 2-7/8" L-80 6.5# 8rd EUE tbg & completion tools. Flushed tbg w/ 25 bbls water during TOO. PU BHA & TIH w/ tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 80- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOO w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOO w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - RD BH frac equipment. Open well for flowback @ 9:30 am @ approx 3 BPM. Recovered 165 bbls water. Release Pkr & circulate well clean. TIH w/ tbg & tag fill @ 4550'. Clean out 10' of fill to RBP @ 4560'. Circulate well clean. Latch onto & release RBP. TOO, LD 145- jts 2-7/8" L-80 6.5# 8rd EUE tbg & completion tools. Flushed tbg w/ 25 bbls water during TOO. PU BHA & TIH w/ tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 80- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. - RD BH frac equipment. Open well for flowback @ 9:30 am @ approx 3 BPM. Recovered 165 bbls water. Release Pkr & circulate well clean. TIH w/ tbg & tag fill @ 4550'. Clean out 10' of fill to RBP @ 4560'. Circulate well clean. Latch onto & release RBP. TOO, LD 145- jts 2-7/8" L-80 6.5# 8rd EUE tbg & completion tools. Flushed tbg w/ 25 bbls water during TOO. PU BHA & TIH w/ tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 80- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. - RU Baker Hughes frac equipment. Frac D2 sand w/ 22,492# of 20/40 white sand in 249 bbls

Lightning 17 frac fluid. Open pressure 159 psi. Broke @ 2908 psi, 1.5 BPM. Pumped 500 gal 15% HCL. Average treating pressure 3661 psi. Avg rate 17.9 BPM. Max pressure 3848 psi. Max rate 18.5 BPM. ISDP 1930 psi. FG:0.86. 5 min SIP 1833 psi, 10 min SIP 1777 psi, 15 min SIP 1731 psi. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOOH w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - ND wellhead. Release TA. NU BOPs. RU rig floor & tbg equipment. TOOH w/ 137-jts 2-7/8" J-55 6.5# 8rd EUE tbg (talleying, breaking collars & applying Liquid O-ring to threads). LD 30- jts tbg & BHA. RU WLT. RIH w/ perf guns & perforate D2 sands @ 4488-98' w/ 3 SPF 180 deg phasing (16g, 0.34 EH, 21.00 pen). POOH & RD WLT. Talley & PU WCS RBP, Pkr & 2-7/8" L-80 6.5# 8rd EUE tbg. Set RBP @ 4560' & Pkr @ 4523'. Pressure test tbg, RBP & Pkr to 4000 psi. Release Pkr. PUH & Set Pkr @ 4434'. Fill tbg-csg annulus & pressure test csg to 2000 psi. Break down new perfs @ 4500 psi. Establish injection rate of .5 BPM @ 2000 psi w/ hot oil truck. SWIFN. - RD BH frac equipment. Open well for flowback @ 9:30 am @ approx 3 BPM. Recovered 165 bbls water. Release Pkr & circulate well clean. TIH w/ tbg & tag fill @ 4550'. Clean out 10' of fill to RBP @ 4560'. Circulate well clean. Latch onto & release RBP. TOOH, LD 145- jts 2-7/8" L-80 6.5# 8rd EUE tbg & completion tools. Flushed tbg w/ 25 bbls water during TOOH. PU BHA & TIH w/ tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 80- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$16,300

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**7/10/2013 Day: 4****Conversion**

WWS #5 on 7/10/2013 - Continue TIH w/ injection tbg. Pressure test tbg. Pump packer fluid & set packer. Pressure test tbg/csg annulus. - Check pressure on well, tbg & csg both on vacuum. Continue TIH w/ injection tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 136- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Pump 10 bbls water down tbg & drop SV. Fill tbg w/ 22 bbls water & pressure tbg to 3000 psi. Held pressure test for 30 min w/ 0 psi loss. RIH w/ fishing tool on sandline to retrieve SV. ND BOPs. Land tbg on B-1 adaptor. Pump 50 bbls packer fluid down csg. Set AS1-X packer w/ CE @ 4426' & EOT @ 4435' in 15K#'s tension. NU wellhead. Pressure tbg/csg annulus to 1400 psi. Held pressure test for 30 min w/ 0 psi loss. RDM)SU. Ready for MIT! - Check pressure on well, tbg & csg both on vacuum. Continue TIH w/ injection tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 136- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Pump 10 bbls water down tbg & drop SV. Fill tbg w/ 22 bbls water & pressure tbg to 3000 psi. Held pressure test for 30 min w/ 0 psi loss. RIH w/ fishing tool on sandline to retrieve SV. ND BOPs. Land tbg on B-1 adaptor. Pump 50 bbls packer fluid down csg. Set AS1-X packer w/ CE @ 4426' & EOT @ 4435' in 15K#'s tension. NU wellhead. Pressure tbg/csg annulus to 1400 psi. Held pressure test for 30 min w/ 0 psi loss. RDM)SU. Ready for MIT! - Check pressure on well, tbg & csg both on vacuum. Continue TIH w/ injection tbg as follows: WL re-entry guide, 2-3/8" XN-nipple (1.875" profile), 4' X 2-3/8" J-55 4.7# 8rd EUE tbg sub, 2-3/8" X 2-7/8" 8rd EUE X-over, Arrowset 1-X packer, on/off tool, SN & 136- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Pump 10 bbls water down tbg & drop SV. Fill tbg w/ 22 bbls water & pressure tbg to 3000 psi. Held pressure test for 30 min w/ 0 psi loss. RIH w/ fishing tool on sandline to retrieve SV. ND BOPs. Land tbg on B-1 adaptor. Pump 50 bbls packer fluid down csg. Set AS1-X packer w/ CE @ 4426' & EOT @ 4435' in 15K#'s tension. NU wellhead. Pressure tbg/csg annulus to 1400



psi. Held pressure test for 30 min w/ 0 psi loss. RDM)SU. Ready for MIT! **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$79,973

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**7/12/2013 Day: 5**

**Conversion**

Rigless on 7/12/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 07/11/2013 the casing was pressured up to 1840 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10049 - Initial MIT on the above listed well. On 07/11/2013 the casing was pressured up to 1840 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10049 - Initial MIT on the above listed well. On 07/11/2013 the casing was pressured up to 1840 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10049 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$105,685

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**Pertinent Files: Go to File List**

Spud Date: 11-02-05  
 Put on Production: 12-13-05  
 GL: 5138' KB: 5150'

## Federal 4-14-9-17

### Injection Wellbore Diagram

#### SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 8 jts (307.12')  
 DEPTH LANDED: 318.02' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 128 jts (5632.86')  
 DEPTH LANDED: 5646.11' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Prem, Lite II mixed & 450 sxs 50/50 POZ.  
 CEMENT TOP AT: 150'

#### TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 136 jts (4406.8')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4418.8' KB  
 ON/OFF TOOL AT: 4419.9'  
 ARROW #1 PACKER CE AT: 4426'  
 XO 2-3/8 x 2-7/8 J-55 AT: 4429.1'  
 TBG PUP 2-3/8 J-55 AT: 4429.7'  
 X/N NIPPLE AT: 4433.8'  
 TOTAL STRING LENGTH: EOT @ 4435.36'

#### FRAC JOB

12-07-05 5277-5340' **Frac CP1, & CP2 sands as follows:**  
 80741# 20/40 sand in 605 bbls Lightning 17  
 frac fluid. Treated @ avg press of 1208 psi  
 w/avg rate of 25 BPM. ISIP 1400 psi. Calc  
 flush: 5275 gal. Actual flush: 4683 gal.

12-07-05 4873-4881' **Frac A1 sands as follows:**  
 56819# 20/40 sand in 463 bbls Lightning 17  
 frac fluid. Treated @ avg press of 1549 psi  
 w/avg rate of 25.1 BPM. ISIP 1625 psi. Calc  
 flush: 4871 gal. Actual flush: 4733 gal.

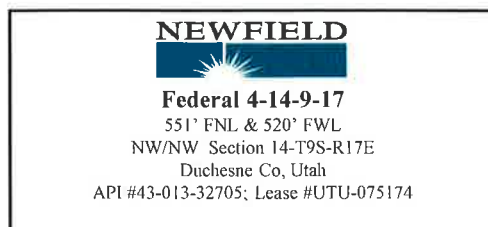
07/08/13 4488-4498' **Frac D2 sands as follows:**  
 22492# 20/40 sand in 249 bbls Lightning 17  
 frac fluid.

07/09/13 **Convert to Injection Well – packer set**

07/11/13 **Conversion MIT Finalized** – update tbg  
 detail

#### PERFORATION RECORD

11-29-05	5336-5340'	4 JSPF	16 holes
11-29-05	5277-5297'	4 JSPF	80 holes
12-07-05	4873-4881'	4 JSPF	32 holes
07-03-13	4488-4498'	3 JSPF	30 holes



Cement top @ 150'

SN @ 4419'  
 On Off Tool @ 4420'  
 Packer @ 4426'  
 X/N Nipple @ 4434'  
 EOT @ 4435'  
 4488-4498'  
 4873-4881'  
 5277-5297'  
 5336-5340'  
 PBTD @ 5601'  
 SHOE @ 5646'  
 TD @ 5660'

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-075174
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> FEDERAL 4-14-9-17
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0551 FNL 0520 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 09.0S Range: 17.0E Meridian: S		<b>9. API NUMBER:</b> 43013327050000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above reference well was put on injection at 2:00 PM on 07/23/2013. EPA # UT22197-10049		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> August 22, 2013		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/23/2013	